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Quota Steiner Tree Problem and its application on Wind Farm Planning

Jaap Pedersen

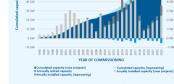
CO@Work 2024 - Computational Optimization at Work





- Steps in designing wind farms
- Steiner tree problem and its quota-constrained variant
- Advantages of a problem-specific approach
- Open problems

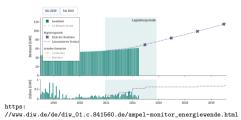
- Onshore wind low-cost renewable electricity option
- In recent years targets have not been reached
- Need for accelerating wind power expansion
- The planning involves many decisions



Development of Germany's onshore wind power capacity

ΜΠΠΔΙ

https://www.cleanenergywire.org/factsheets/ german-onshore-wind-power-output-business-and-perspectives

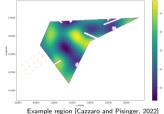


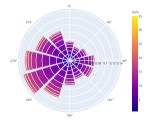
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Large-scale Wind Farm Planning

- 1. Finding suitable areas
 - Onshore vs. offshore
 - Detailed wind analysis
 - Distances to, e.g., settlements or other wind farms
 - Acceptance of the population
 - . . .
- 2. Designing the wind farm itself:
 - How many turbines? costs vs. revenue or epxansion targets
 - Where to place the turbines? Interference problem, minimum distance
 - How to route the cables to connect the turbines?
- 3. Building and operating the wind farm





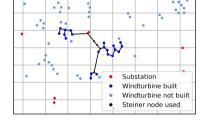




Large-scale Wind Farm Planning

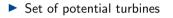
- Usually a two step approach:
 - 1. Wind farm layout problem: Placing the turbines
 - 2. Wind farm cable routing: Routing the power cables
- A good overview can be found in [Fischetti, 2021]
- Single wind farm: exact and highly detailed, but small [Fischetti and Pisinger, 2018], or large size, but heuristically [Cazzaro et al., 2023]
- Regional planning: large size, but no routing [Weinand et al., 2022]
- Expansion targets instead of only maximizing profits
- To increase acceptance other objectives than only costs are of interest, e.g., visual impact

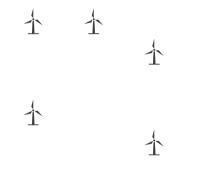
Goal: Choose a subset of potential wind turbines to fulfill an expansion target while minimizing costs and visual impact of the turbines and the cable routing







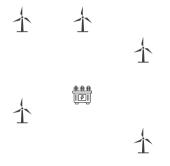




icons: Flaticon.com

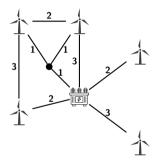


- Set of potential turbines
- Set of substations



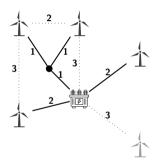


- Set of potential turbines
- Set of substations
- Set of intermediate nodes
- Set of cable connections



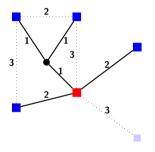


- Set of potential turbines
- Set of substations
- Set of intermediate nodes
- Set of cable connections
- Find cheapest connection between a subset of turbines and the substation to fulfill expansion target





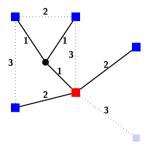
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- Set of potential terminals
- Set of fixed terminals
- Set of Steiner nodes
- Set of edges
- Find a tree connecting all fixed terminals and a subset of potential terminals to fulfill a quota with minimal costs



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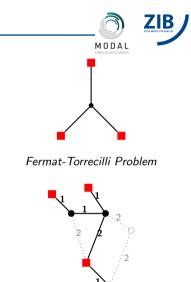
This problem is called the Quota Steiner tree problem in graphs (QSTP)

- The Steiner Tree Problem in Graphs (STP) is a classical combinatorial optimization problem
- Some history: The STP goes back to the 17th century, when Pierre de Fermat formulated the problem:

Given 3 points in the plane, find the intermediate node such that the interconnecting distance is minimal

Complexity

The STP is NP-hard in general. [Karp, 1972]



Steiner Tree Problem in Graphs

Steiner tree problems in graphs



- Special cases of |T| = 2 and |T| = V are the shortest-path problem and minimum-spanning tree problem, which are solvable in polynomial time
- There exists a number of variants to the STP, e.g.:
 - Euclidean Steiner tree problem
 - node-weighted Steiner tree problem
 - prize-collecting Steiner tree problem
 - maximum-weight connected subgraph problem
 - ▶ ...
 - and the quota Steiner tree problem
- Recent surveys can be found in [Ljubić, 2021] and [Rehfeldt, 2021]
- SCIP-Jack [Rehfeldt and Koch, 2023]:
 - world-wide fastest exact STP solver
 - Extension to open-source solver SCIP
 - branch-and-cut to deal with the exponential number of constraint
 - 16 variations of STP
- The directed cut formulation is most-used in practical exact solving



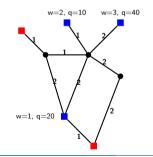
A **cut** C = (S, T) is a partition of V of a graph G = (V, E) into two subsets S and T. The **cut-set** of a cut C = (S, T) is the set $\{(u, v) \in E | u \in S, v \in T\}$

In an directed graph G = (V, A), let the set of incoming arcs into $T \subset V$ be denoted as:

$$\delta^{-}(T) \coloneqq \{(u, v) \in A \mid u \notin T, v \in T\}$$

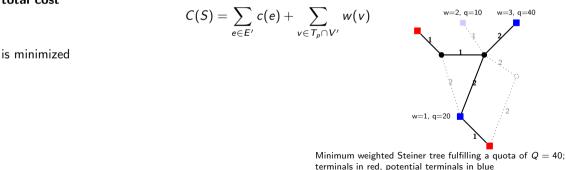


- Given a graph G = (V, E)
- A set of existing substations \Rightarrow set of **fixed terminals** $T_f \subset V$
- ▶ A set of potential wind turbines \Rightarrow set of **potential terminals** $T_p \subset V$
- Each turbine is associated with costs w > 0 and an energy yield (quota profit) q > 0
- A set of possible cable connection \Rightarrow set of edges *E*
- Each edge is associated with costs c > 0
- An expansion target \Rightarrow a quota Q > 0



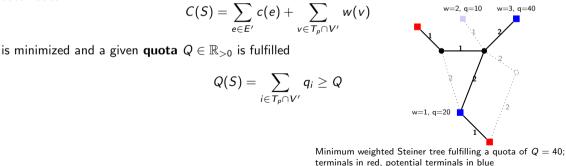
Given an undirected graph G = (V, E), a set of **fixed terminals** $T_f \subset V$, and a set of **potential terminals** $T_p \subset V$ with $T_f \cap T_p = \emptyset$, where each edge $(i, j) \in E$ is associated with costs $c : E \to \mathbb{R}_{\geq 0}$, and each potential terminal $v \in T_p$ with costs $w : T_p \to \mathbb{R}_{>0}$ and **quota profits** $q : T_p \to \mathbb{R}_{>0}$.

The goal is to find a Steiner tree $S = (E', V') \subseteq G$ that contains all terminals T_f such that the **total cost**



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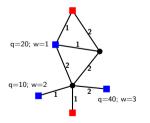


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- ▶ Transform original graph G into a **directed graph** D = (V, A)
- Shifting the costs¹ of a vertex v onto the costs of its incoming arcs

$$c(i,j) = \begin{cases} c_e + w_j & \text{if } j \in T_p, \\ c_e & \text{otherwise} \end{cases} \qquad \forall a = (i,j) \in A$$



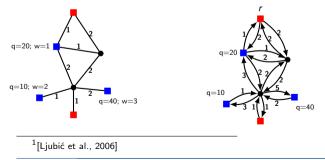
¹[Ljubić et al., 2006]



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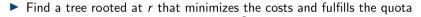
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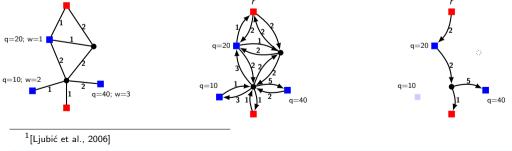


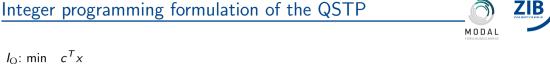


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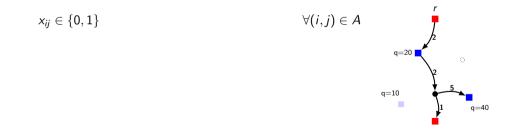
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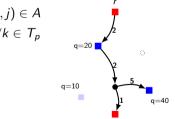


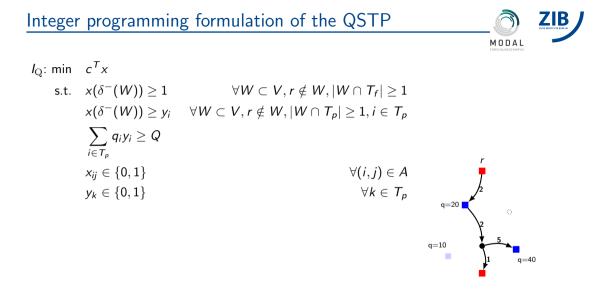
$$\begin{split} I_{\mathrm{Q}}: \min \quad c^{\mathsf{T}} x \\ \mathrm{s.t.} \quad x(\delta^{-}(W)) \geq 1 \qquad \qquad \forall W \subset V, r \notin W, |W \cap \mathcal{T}_{f}| \geq 1 \end{split}$$



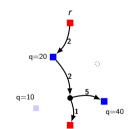


$$\begin{split} I_{\mathrm{Q}}:\min \quad c^{T}x \\ \text{s.t.} \quad x(\delta^{-}(W)) \geq 1 \qquad & \forall W \subset V, r \notin W, |W \cap T_{f}| \geq 1 \\ \quad x(\delta^{-}(W)) \geq y_{i} \quad \forall W \subset V, r \notin W, |W \cap T_{p}| \geq 1, i \in T_{p} \\ \\ x_{ij} \in \{0, 1\} \qquad & \forall (i, j) \in A \\ \quad y_{k} \in \{0, 1\} \qquad & \forall k \in T_{p} \end{split}$$





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- Exponentially many constraints due to Steiner-cut constraints
- Cut-separation one of essential features in SCIP-Jack [Rehfeldt, 2021]
- Cut inequalities are separated using a maximum-flow algorithm



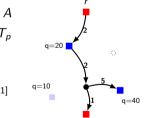


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- Exponentially many constraints due to Steiner-cut constraints
- Cut-separation one of essential features in SCIP-Jack [Rehfeldt, 2021]
- Cut inequalities are separated using a maximum-flow algorithm
- Problem: Binaries y prevent the direct usage
- **Solution**: Transform the problem

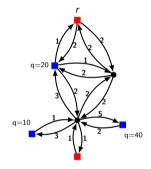
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Transformation

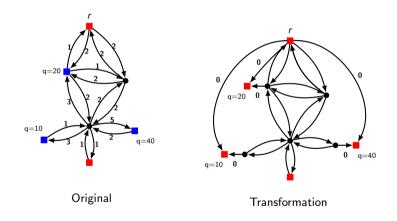




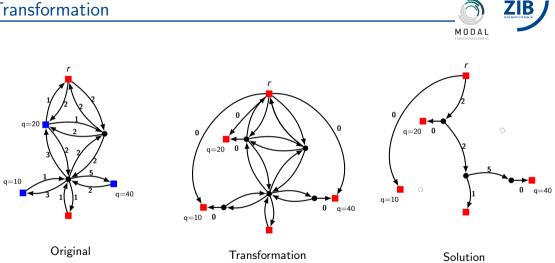
Original

Transformation



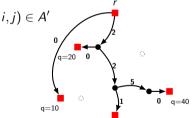


Transformation













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$$\begin{split} I_{\text{QT}}: \min \quad c^{T}x \\ \text{s.t.} \quad x(\delta^{-}(W)) \geq 1 \qquad \forall W \subset V', r \notin W, |W \cap T'| \geq 1 \\ \sum_{i' \in \mathcal{T}'_{f}} q_{i'}x_{r,i'} \leq \sum_{i' \in \mathcal{T}'_{f}} q_{i'} - Q \\ x_{ij} \in \{0,1\} \qquad \forall (i,j) \in A' \qquad f' = 0 \\ \downarrow q = 10 \qquad \forall (i,j) \in A' \qquad f' = 0 \\ \downarrow q = 10 \qquad \downarrow q = 10 \\ \downarrow q = 10 \qquad \downarrow q = 10 \\ \downarrow q = 10 \\$$





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q=10

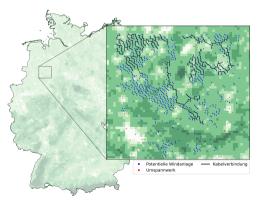
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$$\begin{aligned} \mathsf{Proposition} \ [\mathsf{P., Weinand, Syranidou, Rehfeldt (2024)]} \\ proj_{xv}(\mathcal{P}_{LP}(\overline{I_{\text{QT}}})) = \mathcal{P}_{LP}(I_{\text{Q}}). \end{aligned}$$



Goal

Install a subset of possible wind turbines to fulfill a given expansion target with minimum costs of turbine layout and cable routing on regional level.



Computational Study - Input

- Open-source German data by [Ryberg et al., 2019, Roth, 2018]
- Potential positions based on state-of-the-art methods
- Energy yield covers stochastic effects, such as wake effects and turbine availability
- Additional regions A and B with a high number of Steiner nodes
- Objective based on costs and visual impact using weighted-sum approach







Cell 87: $|T_0| = 1012$





Cell 140: $|T_{\ell}| = 923$





Cell 203: $|T_0| = 989$





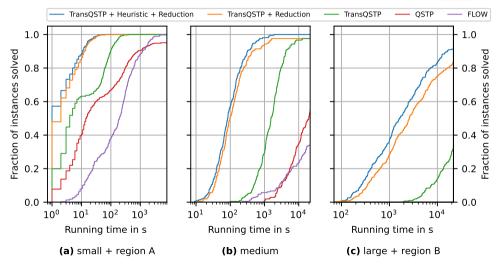


Name	Instances	$ T_{p} $	V	E	Description
Small	210	92, 201, 245	117 - 515	6786 - 46056	Areas of 50 km x 50 km chosen by number of potential turbines and
Medium	210	535, 544, 547	547 - 1114	149331 - 162709	value of scenicness, for each area: 5x Q , 7x α , without Steiner nodes
Large	210	923, 989, 1012	944 - 2057	445096 - 546502	and with Steiner nodes for every turbine
Region A	176	22	147	10731	Steiner nodes on a grid of 1 km, 16x Q , 11x $lpha$
Region B	99	65	1639	1342341	Steiner nodes on a grid of 0.5 km, 9x ${\it Q}$, 11x $lpha$

- Integrate transformed QSTP (TransQSTP) into SCIP-JACK
- Shortest path reduction and shortest path heuristic (TransQSTP+ and TransQSTP++)
- Verify against the flow-based MIP formulation (FLOW) solved by GUROBI 9.5
- ▶ We use SCIP-JACK in SCIP 8.0.1 using CPLEX 12.10 as LP solver.
- SCIP-JACK is run single-threaded, GUROBI 9.5 is run 32-threaded Intel XeonGold 6342 CPUs running at 2.8 GHz, where five CPUs and 32 GB of RAM are reserved, time limit of six hours

Computational Study - Results







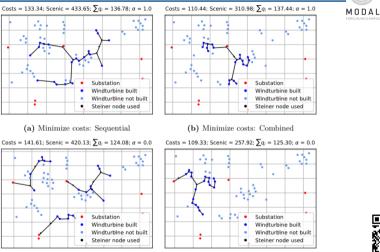
Advantages of a problem-specific solver:

- Problem-specific reduction techniques using the structure of the underlying graph
- Problem-related cut-separation algorithm depending on the structure of the combinatorial problem
- Problem-specific primal heuristic to find fast and good solutions
- Efficient usage of memory due to construct cutting planes on the fly



- Comparison of sequential to integrated approach
- ▶ Previous Germany-wide study for optimal location to reach target of 200 GW in 2050
- Expansion target for a selected region by Germany-wide study
- Compare position assigned by that study with our integrated approach
- Compare costs and visual impact of these

Computational Study - Results





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(c) Minimize landscape impact: Sequential

(d) Minimize landscape impact: Combined

P., J.-M. Weinand, C. Syranidou, D. Rehfeldt (2024); "An efficient solver for large-scale onshore wind farm siting including cable routing", European Journal of Operational Research, https://doi.org/10.1016/j.ejor.2024.04.026

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SCIP-Jack is getting wings

Lessons learned:



- Glimpse into designing wind farms
- STP and QSTP Maybe think a little about how these problems relate to each other...
- Using specialized QSTP approach highly effecient for large-scale onshore wind farm planning
- Integrated approach is vital to avoid excessive costs and landscape impact

What next?

- Preprocessing is vital for STP-related problems. Investigate techniques in terms of the QSTP.
- Extending classical QSTP towards single wind farm planning by introducing interference constraint:



$$\sum_{i \in \mathcal{T}_p} (q_i - \sum_{\mathbf{j} \neq \mathbf{i} \in \mathbf{T}_p} \mathsf{I}_{\mathbf{ij}} \mathbf{y}_{\mathbf{j}}) y_i \geq Q$$



Photo: Vattenfall

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